

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,253	—	6,333	367	-2,087	293	0	7,573	0	0
Natural Gas Liquids and LRGs	1,201	523	160	—	73	128	—	167	21	1,640
Pentanes Plus	181	—	59	—	2	12	—	54	0	176
Liquefied Petroleum Gases	1,020	523	101	—	71	116	—	114	21	1,465
Ethane/Ethylene	468	16	4	—	148	-63	—	0	0	699
Propane/Propylene	337	355	15	—	-76	113	—	0	11	507
Normal Butane/Butylene	69	142	50	—	12	70	—	35	10	156
Isobutane/Isobutylene	147	10	32	—	-13	-5	—	79	0	102
Other Liquids	76	—	181	—	-88	11	—	252	21	-113
Other Hydrocarbons/Oxygenates	133	—	2	—	0	-10	—	130	14	0
Unfinished Oils	—	—	147	—	2	-15	—	276	0	-113
Motor Gasoline Blend. Comp.	-56	—	33	—	-89	35	—	-155	7	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	60	7,966	379	—	-3,800	14	—	—	589	4,003
Finished Motor Gasoline	60	3,652	16	—	-2,108	52	—	—	130	1,438
Reformulated	—	693	8	—	-348	41	—	—	(s)	312
Oxygenated	38	1	0	—	-40	-6	—	—	0	5
Other	22	2,958	8	—	-1,720	18	—	—	130	1,121
Finished Aviation Gasoline	—	14	0	—	-6	2	—	—	0	6
Jet Fuel	—	814	0	—	-587	-3	—	—	3	226
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	814	0	—	-587	-3	—	—	3	226
Kerosene	—	39	0	—	0	-2	—	—	5	35
Distillate Fuel Oil	—	1,666	15	—	-1,033	-44	—	—	53	639
0.05 percent sulfur and under	—	1,162	0	—	-719	-61	—	—	16	488
Greater than 0.05 percent sulfur ...	—	504	15	—	-314	17	—	—	37	152
Residual Fuel Oil	—	429	90	—	-13	8	—	—	136	362
Petrochemical Feedstocks ^e	—	291	250	—	-3	-9	—	—	0	548
Special Naphthas	—	35	1	—	-4	6	—	—	1	25
Lubricants	—	126	0	—	-29	(s)	—	—	35	61
Waxes	—	13	(s)	—	0	1	—	—	1	11
Petroleum Coke	—	411	0	—	0	8	—	—	225	179
Asphalt and Road Oil	—	113	5	—	-16	-7	—	—	(s)	109
Still Gas	—	328	0	—	0	0	—	—	0	328
Miscellaneous Products	—	36	1	—	0	3	—	—	(s)	34
Total	4,590	8,490	7,054	367	-5,901	445	0	7,992	631	5,531

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."